

REQUEST FOR QUOTATION

MANITOWOC PUBLIC UTILITIES

P O BOX 1090

1303 S. 8TH ST., MANITOWOC, WISCONSIN 54221-1090

REQUEST NO. **MPUPP14-04**

DATE: May 20, 2014

QUOTATIONS WILL BE RECEIVED

UNTIL June 6 2014

2:30 P.M.

MANITOWOC PUBLIC UTILITIES IS
EXEMPT FROM FEDERAL EXCISE
TAXES AND WISCONSIN SALES TAX.

PLEASE QUOTE ITEMIZED PRICES FOR MATERIALS LISTED BELOW

(SUBSTITUTIONS IF ANY MUST BE CLEARLY INDICATED)

The Manitowoc Public Utilities (MPU) invites you to quote on stack testing Boiler B09 at the MPU Power Plant located at 701 Columbus Street, Manitowoc, Wisconsin, per the following specifications:

1. The MPU Power Plant is an electric cogenerating facility located in the City of Manitowoc Wisconsin. Boiler B09 was installed in 2004, and is permitted to fire coal, petroleum coke, renewable biomass and natural gas (start-up and load stabilization). The Kvaerner/Metso Fluidized Bed Boiler is rated at 475,000 lbs. of superheated steam per hour at 1,500 psig and 1,000 degrees F. It is equipped with an economizer and air preheater and exhausts through a baghouse. Boiler B09 will be regulated by the new Mercury and Air Toxics Standards (MATS) Environmental Protection Agency (EPA) regulations.
2. Contractor to perform Method 30B stack testing of mercury for 30 operating days to meet the requirements of MPU, the Wisconsin Department of Natural Resources (WDNR), and the EPA MATS regulations.
3. Testing to meet all Low Emission Electric generating unit (LEE) test requirements of 40 CFR Part 63, subpart UUUUU-National Emission Standards for Hazardous Air Pollutants; Coal and Oil-fired Electric Utility Steam Generating Units, Table 5-Performance Testing Requirements.
4. The stack testing work is currently planned for the July-August time period of 2014. The actual date to be scheduled with the successful bidder.
5. MPU anticipates that Boiler 09 will be a LEE certified unit for mercury emissions. In expectation of the LEE certification the contractor to provide pricing for repeating the

- testing in 2015 and 2016 as annual testing will be required. Note: The annual testing must be performed \pm 30-days of the last test anniversary.
6. Owner understands that testing must be completed for 30-days in equal intervals and has not decided if the test interval should be 10-days, or 6-days, or 5-days. Contractor to provide pricing for all three options. In addition contractor to provide cost to extend testing if the first run was not useable. Owner would welcome comments from the contractor on why the 10-day or 6-day or 5-day run length would be preferred.
 7. The successful bidder will be notified on or before June 10, 2014.
 8. Reference Test Method for mercury Emissions:
 - a. Select sampling ports location and the number of traverse points.
 - Single point located at the 10% centroidal area of the duct at a port location per Method 1 at Appendix A–1 to part 60 of this chapter or Method 30B at Appendix A–8 for Method 30B point selection.
 - b. Determine velocity and volumetric flow-rate of the stack gas.
 - Method 2, 2A, 2C, 2F, 2G, or 2H at Appendix A–1 or A–2 to part 60 of this chapter or flow monitoring system certified per Appendix A of this subpart.
 - c. Determine oxygen and carbon dioxide concentrations of the stack gas.
 - Method 3A or 3B at Appendix A–1 to part 60 of this chapter, or ANSI/ASME PTC 19.10–1981,3 or diluent gas monitoring systems certified according to Part 75 of this chapter.
 - d. Measure the moisture content of the stack gas.
 - Method 4 at Appendix A–3 to part 60 of this chapter, or moisture monitoring systems certified according to part 75 of this chapter.
 - NOTE: EPA has approved Alternative Test Method ALT-091 that may be used for this testings. Attached please find a copy of the Federal Register Notice and letter from EPA detailing ALT-091.
 - e. Measure the Hg emission concentration.
 - Method 30B at Appendix A–8 to part 60 of this chapter; perform a 30 operating day test, with a maximum of 10 operating days per run (i.e., per pair of sorbent traps) or sorbent trap monitoring system or Hg CEMS certified per Appendix A of this subpart.
 - f. Convert emissions concentrations from the LEE test to lb/TBtu or lb/GWh emissions rates.
 - Method 19 F-factor methodology at Appendix A–7 to part 60 of this chapter, or calculate using mass emissions rate and electrical output data (see § 63.10007(e)).
 9. Boiler B09 has a certified Part 75 CEMS installed. CEMS includes flow, SO₂, NO_x, CO₂, and a part 60 CO CEMS.
 10. Bidder to prepare Compliance Emission Test Plan for submission to the WDNR.
 11. The successful bidder to provide electronic copy of the Compliance Emission Test Plan 10 business days after receiving notice to proceed.
 12. The following emission limits are applicable to boiler B09.
 - a. Mercury: 1.2 pounds of mercury per trillion BTU's heat input.
 13. The test results summary to report (at a minimum), emissions as follows:

- a. Mercury emissions: report lbs of mercury per trillion BTU of heat input and mercury in units of grains per dscf, lbs per hour, lbs per ton of fuel input.
14. B09 to be stack tested in the 9-foot diameter exhaust ductwork. Diagrams for the unit ductwork are attached (MSI drawings 01-0086-61B & 01-0086-62A and Boldt drawings 88881-S1 and MPU drawing 88881-S2 of the platforms). Note that the support platform is located directly above the stack to provide an anchor point for hanging the sampling trains. Please note that the ductwork has 4-inch and 6-inch ports available for testing.
15. MPU will provide coal sampling and ultimate fuel analysis for each boiler test as requested by the contractor.
16. MPU to provide boiler-operating data including Excel files of the required Part 75 data from the StackVision DAHS as requested by the contractor.
17. MPU will notify the WDNR of the stack testing.
18. The contractor to provide four (4) hard copies and one (1) electronic copy of the compliance stack test report within 60 days following the testing.
19. The results for each 30 day test must be submitted to EPA's WebFIRE database using the Electronic Reporting Tool (ERT). The results of each test must be submitted within 60 days after completing each test. Contractor to prepare the submittal file and work with the owner to load the data into ERT.
20. The contractor to retest and pay all re-testing costs if the compliance stack test report reviewed by the Wisconsin Department of Natural Resources or EPA is found to be deficient due to any error by the contractor.

INSTRUCTIONS:

1. Exceptions to our specifications may cause the quotation to be rejected. Any exceptions shall be specifically listed on the attached Exception Sheet.
2. Apply all discounts to unit and total prices and state payment deadline along with terms.
3. The prices quoted shall include all freight charges to deliver materials to the Manitowoc Public Utilities Power Plant located at 701 Columbus Street. The price shall include all site visits, materials, lab analysis, etc. required to complete the 30b testing including the interval maintenance.
4. Quotations will be received no later than and opened on the above stated date and time at the Manitowoc Public Utilities' Power Plant located at 701 Columbus Street, Manitowoc, Wisconsin. Quotations may be submitted in person, mail, FAX, or Email.
5. The Manitowoc Public Utilities is a municipal entity and as such should be given all applicable governmental discounts and tax exemptions.
6. The Manitowoc Public Utilities Quotation Sheet must be filled out completely for the proposal to be accepted.
7. If a particular item cannot be quoted, please specify ("No Quote").

8. Reply envelopes containing the quotation proposal must be clearly and conspicuously marked "SEALED QUOTATION" along with the specific "QUOTATION NUMBER". The Manitowoc Public Utilities assumes no responsibility for prematurely opening any quotation proposal, which has not been marked in accordance with this requirement.
9. Manitowoc Public Utilities will accept quotations by mail, FedEx, UPS, email: tomreed@mpu.org , or by Fax (920-686-4348).
10. The Manitowoc Public Utilities reserves the right to select the quotation that best suits its needs whether the price is the lowest or not. Rights are reserved to reject any or all quotations or to waive irregularities therein. All vendors that reply to this quotation agree that quotation rejection shall be without liability on the part of the Manitowoc Public Utilities for any penalties brought by any supplier because of such rejections, nor shall any supplier seek recourse of any kind against the Manitowoc Public Utilities because of such rejections. The filing of any quotation in response to this invitation shall constitute an agreement of the supplier to these conditions. Exception cannot be taken to this point.
11. WARRANTY: Furnish a minimum of one (1) year warranty period for materials furnished under this contract. Additional warranty provisions would be preferred.
12. Payment: Invoices for payment must be received by the Manitowoc Public Utilities no later than the first Monday of the month for checks to be issued on the fourth Tuesday of the month. Invoices for payment must be received no later than the third Monday of the month for checks to be issued on the second Tuesday of the following month. Payment made within thirty (30) days of invoice date will be considered timely.
13. If you have any questions regarding this quotation, or require additional information, please contact:
Thomas E. Reed
Manitowoc Public Utilities
Environmental Engineer
P.O. Box 1090
Manitowoc, WI 54221-1090
Phone: (920) 686-4384
FAX: (920) 686-4348
Email: tomreed@mpu.org
Cell: 920-973-7134

CERTIFICATE OF INSURANCE

Contractor shall deliver to Owner certificate of insurance which Contractor is required to purchase and maintain with no changes made or cancellation of the insurance without ten (10) days prior notice to the Owner. The limits of liability for insurance shall provide coverage for not less than the following amounts or greater where required by Laws and Regulations:

a. Workers' Compensation:

State:	Statutory
Applicable Federal	
(e.g., Longshoreman's):	Statutory
Employer's Liability:	\$ <u>1,000,000</u>

b. Contractor's General Liability shall be written on the most current ISO CG 00 01 or equivalent form and eliminate the exclusion with respect to property under the care, custody and control of Contractor:

General Aggregate

(on a per project basis) \$ 2,000,000

Products - Completed

Operations Aggregate \$ 2,000,000

Personal and Advertising Injury

\$ 1,000,000

Bodily Injury and Property Damage

(Each Occurrence) \$ 1,000,000

Property Damage liability insurance will provide Explosion, Collapse, and Under-ground coverages where applicable.

c. Excess or Umbrella Liability

- Each Occurrence \$ 2,000,000
- General Aggregate \$ 2,000,000

d. Automobile Liability:

- Combined Single Limit of \$ 1,000,000

Manitowoc Public Utilities

SAFETY REQUIREMENTS FOR CONTRACTORS PERFORMING WORK ON MANITOWOC PUBLIC UTILITIES PROPERTY

The Manitowoc Public Utilities recognizes that safe performance of work provides a safe and healthy work environment for everyone. The prevention of accidents and injuries reduces and/or eliminates loss of manpower, equipment, material, and property. Manitowoc Public Utilities is responsible to maintain a safe and healthy working environment. Failure of the contractor or its employees or subcontractors to comply with the rules set forth below is a breach of contractor's agreement with Manitowoc Public Utilities and may at Manitowoc Public Utilities sole discretion be basis for termination of such agreement. Contractor agrees that such breach may occasion special damages and acknowledges its responsibility therefore.

COMPLIANCE WITH SAFETY CODES AND REGULATIONS

All work performed by the Contractor shall be carried out in full compliance with all Federal Laws and laws of the state, the Occupational Safety and Health Act, all applicable state, municipal and local ordinances, regulations and codes applicable to the work hereunder and having force of law. The Contractor shall at his expense, abide by the safety policies and programs prescribed by the owner and shall comply with all safety laws and safety requirements promulgated by any governmental authority having jurisdiction. It shall be the primary responsibility of the contractor to see that all sub-contractors comply with safety procedures and regulations set forth.

PRIOR TO COMMENCEMENT OF WORK

The successful contractor shall meet with Manitowoc Public Utilities representative and any other parties designated as soon as possible after the awarding of the contract. The following applicable matters will be discussed.

1. WELDING AND CUTTING

- A. Welding or cutting in Manitowoc Public Utilities facilities shall not be permitted until permission is obtained from the Maintenance Department. The management person in charge must inspect the area before granting permission.
- B. The Contractor shall follow these precautions when welding or cutting in the plant or adjacent to the plant:
 - 1. Welding and cutting equipment shall be in good repair.
 - 2. Refilling of gasoline-powered welders must be carried out twenty-five feet from any potential source of ignition.
 - 3. Within twenty-five feet of work take the following precautions:
 - a. Sweep floor clean of combustibles. Remove combustible material from pipes, light fixtures, overhead, etc., when welding near ceiling.
 - b. No flammable liquids in welding and cutting area.
 - c. Cover all floor and wall openings when sparks can travel through to combustible materials.
 - d. Remove combustible materials whenever possible, otherwise cover with fire resistant blankets, canvas or metal shields.
- C. Do not work on enclosed equipment such as tanks, containers, ducts, dust collectors, vaults, etc., unless cleaned of all combustibles and purged of flammable vapors and dangerous gases.

- D. Provide fire watch with appropriate extinguisher during welding and cutting operations. Maintain watch for 60 minutes past last spark and check area before leaving.

2. SPECIFIC SAFETY RULES

- A. Each person who enters Manitowoc Public Utilities plants (office areas excluded) must wear safety glasses with side shields and suitable hearing protection.
- B. No smoking in the Manitowoc Public Utilities plants except in designated areas.
- C. The contractor shall abide by Manitowoc Public Utilities Confined Space policies and Lockout/Tagout procedures.
- D. Each contractor employee must be registered in the Visitor's log and sign Visitor's Safety Check Sheet.

- 3. THE JOB SITE LAYOUT** - Contractor shall be familiar with access and haul roads, areas designed for material storage and development of equipment, placement of temporary structures, vehicle parking spaces, locations of underground and over-head utility lines and other unusual hazards.

- 4. HOUSEKEEPING** - Contractor shall clean up material storage areas, dispose of debris, and eliminate conditions that could cause tripping and falling hazards.

- 5. FIRE SAFETY** - Contractor shall implement and maintain safe procedures for handling, storage and disposal of flammables during welding and cutting operations and any other operation where there is the possibility of a fire hazard. See welding and cutting permission requirements.

- 6. BARRICADES** - Contractor shall determine where installation of barricades and warning devices will be required.

- 7. COMPRESSED GAS CYLINDERS** - Contractor shall insure that appropriate procedures are used for proper storage, handling and safe use of compressed gases.

- 8. EXCAVATION** - Contractor shall use required barricading and shoring techniques when excavations are adjacent to existing structures or inside buildings.

- 9. ELECTRICAL** - Contractor shall review Manitowoc Public Utilities required procedures for Lockout/Tagout of all equipment, and use of electric outlets for power and light requirements for carrying on the work of all contracts.

- 10. SPECIAL EQUIPMENT** - Contractor shall determine safe procedures that may be necessary whenever any unusual equipment is to be used, installed, or operated by the contractor personnel.

- 11. INSPECTION PROGRAM** - Contractor shall determine what equipment, jobs or operations will require safety consideration and close follow-up.

12. **PROTECTION OF MANITOWOC PUBLIC UTILITIES PERSONNEL** - Contractor shall review special procedures to be followed when work is performed where Manitowoc Public Utilities employees are normally working and shall furnish all necessary protection and safety requirements so as not to impede the egress and ingress of employees and visitors.
13. **FIRST-AID FACILITIES** - Contractors shall become familiar with first-aid available to his employees.
14. **SANITATION FACILITIES** - Contractor shall become familiar with location of sanitary facilities available to his employees.
15. **SAFETY MANUAL** - Contractor shall obtain a copy of and become familiar with the MPU safety manual prior to commencement of work activity and return same upon completion of work.

INSPECTION PROGRAM

Periodic safety inspections of the work being performed shall be conducted by the contractor, Manitowoc Public Utilities Safety Director and/or person placed in charge of project by Manitowoc Public Utilities may, at their discretion, also make safety surveys of the work area.

AUTHORITY TO STOP UNSAFE OPERATIONS

Upon observing non-compliance with safety requirements, or upon notification of such non-compliance, Manitowoc Public Utilities will notify contractor and shall inform him of the requirement to take action. The contractor shall, after receipt of such notice, immediately take corrective action. Such notice, when delivered to the contractor or his representative at the site of the work, shall be deemed sufficient for this purpose. If the contractor or employer fails or refuses to comply promptly, Manitowoc Public Utilities may issue an order stopping all or part of the work until satisfactory corrective action has been taken. No part of the expense or time lost due to any such stop order shall be made the subject of claim for extension of time or excess costs or damage by the contractor.

PROCEDURE FOR REPORTING ACCIDENTS

The contractor shall maintain an accurate record of, and shall report to Manitowoc Public Utilities all accidents resulting in death, traumatic injury, occupational disease and/or damage to Manitowoc Public Utilities property, material supplies and equipment incidental to work performed under the contract.

BORROWING EQUIPMENT AND SUPPLIES

The Manitowoc Public Utilities shall not be liable for any occurrences when a contractor or sub-contractor borrows Manitowoc Public Utilities equipment or uses Manitowoc Public Utilities supplies.

INDEMNITY AND LIABILITY

The Contractor agrees to indemnify and hold harmless the Owner, the Engineer, or any employee, director or agent of any of them, from and against all claims, damages, losses and expenses including attorney's fees arising from deaths or accidents or destruction of tangible property (other than the work itself) including the loss of use resulting there of, attributable to Contractor, or its subcontractors, in the work contemplated and done under this Contract, and to indemnify and hold harmless the Owner, the Engineer, or any employee, director or agent of any of them, from and against all claims, damages, losses and expenses including attorney's fees, decrees or judgments whatsoever arising from any and all injuries, including death or damages or destruction of property resulting to any third person or persons, corporation, partnerships or associations caused by any act, omission, failure or neglect of the Contractor, its subcontractors or agents, servants and employees, or other persons under its supervision or direction in the performance of any work under the terms of this Contract.

This indemnification obligation shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable for or by the Contractor or any subcontractor, manufacturer or supplier under Workmen's Compensation Act, disability benefit acts or other employee benefit acts.

Before commencing such work, Contractor shall furnish Manitowoc Public Utilities a certificate of insurance, showing that you carry public liability, property damage, contractual liability and Workmen's Compensation insurance, with limits of coverage acceptable to MPU.

Company_____

Signature _____

Title_____

Date_____

QUOTATION MPUPP14-04 SUBMITTAL SHEET

This quotation is submitted by:

Date: _____

Company Name_____

Company Address _____

Authorized Representative_____

Title_____

Telephone Number: _____ Fax Number: _____

Vendor E-Mail Address _____

Contractors Testing Comments:

Item	Test Component	2014 COST	2015 COST	2016 COST
1	Mercury compliance testing @ 10-days per run, 3-runs.	\$	\$	\$
2	Prepare and file the compliance data on the EPA ERT site.	\$	\$	\$
3	Compliance Test Protocol	\$	\$	\$
Quotation Total =		\$		
Option No. 1 When completing Mercury compliance testing @ 10-days per run, cost to extend the testing for an additional 10-days (Total of 40 days testing).		\$	\$	\$
Option No. 2 Mercury compliance testing @ 6-days per run, 5-runs.		\$	\$	\$
Option No. 3 When completing Mercury compliance testing @ 6-days per run, cost to extend the testing for an additional 6-days (Total of 36 days testing).		\$	\$	\$
Option No. 4 Mercury compliance testing @ 5-days per run, 6-runs.		\$	\$	\$
Option No. 5 When completing Mercury compliance testing @ 5-days per run, cost to extend the testing for an additional 5-days (Total of 35 days testing).		\$	\$	\$

☐ Exception Sheet included (please check box), see attached form.

<p align="center">EXCEPTION SHEET - QUOTATION NUMBER MPUPP14-04</p>
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If there are NO EXCEPTIONS, please indicate below:

This image shows a single sheet of white paper with horizontal ruling lines. The lines are evenly spaced and run across the width of the page. There are no margins, text, or other markings on the paper.

The applicant proposes to make no more than three applications of Kasumin 2L on not more than 10,000 acres of apples between April 1 and May 31, 2013, in Antrim, Berrien, Cass, Grand Traverse, Ionia, Kent, Leelanau, Montcalm, Newaygo, Oceana, Ottawa, and Van Buren counties. As currently proposed, the maximum amount of product to be applied would be 30,000 gallons.

This notice does not constitute a decision by EPA on the application itself. The regulations governing FIFRA section 18 requires publication of a notice of receipt of an application for a specific exemption proposing use of a new chemical (i.e., an active ingredient) which has not been registered by EPA. The notice provides an opportunity for public comment on the application. The Agency will review and consider all comments received during the comment period in determining whether to issue the specific exemption requested by the Michigan Department of Agriculture.

List of Subjects

Environmental protection, Pesticides and pests.

Dated: February 8, 2013.

Daniel J. Rosenblatt,
Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 2013-03592 Filed 2-14-13; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2007-1196; FRL-9781-1]

Recent Postings of Broadly Applicable Alternative Test Methods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This notice announces the broadly applicable alternative test method approval decisions the EPA has made under and in support of New Source Performance Standards (NSPS) and the National Emission Standards for Hazardous Air Pollutants (NESHAP) under the Clean Air Act (CAA) in 2012.

FOR FURTHER INFORMATION CONTACT: An electronic copy of each alternative test method approval document is available on the EPA's Web site at www.epa.gov/ttn/emc/approalt.html. For questions about this notice, contact Ms. Lula H. Melton, Air Quality Assessment Division, Office of Air Quality Planning and Standards (E143-02), Environmental Protection Agency, Research Triangle Park, NC 27711;

telephone number: 919-541-2910; fax number: 919-541-0516; email address: melton.lula@epa.gov. For technical questions about individual alternative test method decisions, refer to the contact person identified in the individual approval documents.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this notice apply to me?

This notice will be of interest to entities regulated under 40 Code of Federal Regulations (CFR) parts 60, 61, and 63, state, local, and tribal agencies, and the EPA Regional Offices responsible for implementation and enforcement of regulations under 40 CFR parts 60, 61, and 63.

B. How can I get copies of this information?

You may access copies of the broadly applicable alternative test method approval documents from the EPA's Web site at www.epa.gov/ttn/emc/approalt.html.

II. Background

Broadly applicable alternative test method approval decisions made by the EPA in 2012 under the NSPS, 40 CFR part 60 and the NESHAP, and 40 CFR parts 61 and 63 are identified in this notice (see Table 1). Source owners and operators may voluntarily use these broadly applicable alternative test methods subject to their specific applicability. Use of these broadly applicable alternative test methods does not change the applicable emission standards.

As explained in a previous **Federal Register** notice published at 72 FR 4257 (January 30, 2007) and found on the EPA's Web site at www.epa.gov/ttn/emc/approalt.html, the EPA Administrator has the authority to approve the use of alternative test methods to comply with requirements under 40 CFR parts 60, 61, and 63. This authority is found in sections 60.8(b)(3), 61.13(h)(1)(ii), and 63.7(e)(2)(ii). In the past, we have performed thorough technical reviews of numerous requests for alternatives and modifications to test methods and procedures. Based on these reviews, we have often found that these changes or alternatives would be equally valid and appropriate to apply to other sources within a particular class, category, or subcategory. Consequently, we have concluded that, where a method modification or an alternative method is clearly broadly applicable to a class, category, or subcategory of sources, it is both more equitable and efficient to approve its use

for all appropriate sources and situations at the same time.

It is important to clarify that alternative methods are not mandatory but permissive. Sources are not required to employ such a method but may choose to do so in appropriate cases. Source owners or operators should review the specific broadly applicable alternative method approval decision on the EPA's Web site at www.epa.gov/ttn/emc/approalt.html before electing to employ it. As per 63.7(f)(5), by electing to use an alternative method for 40 CFR part 63 standards, the source owner or operator must continue to use the alternative method until approved otherwise.

The criteria for approval and procedures for submission and review of broadly applicable alternative test methods are outlined at 72 FR 4257 (January 30, 2007). We will continue to announce approvals for broadly applicable alternative test methods on the EPA's Web site at www.epa.gov/ttn/emc/approalt.html and annually publish a notice that summarizes approvals for broadly applicable alternative test methods.

This notice comprises a summary of seven such approval documents added to our Technology Transfer Network from January 1, 2012, through December 31, 2012. The alternative method decision letter/memo number, the reference method affected, sources allowed to use this alternative, and the modification or alternative method allowed are summarized in Table 1 of this notice. Please refer to the complete copies of these approval documents available from the EPA's Web site at www.epa.gov/ttn/emc/approalt.html as Table 1 serves only as a brief summary of the broadly applicable alternative test methods. In addition to alternative decisions listed in Table 1, we received comments and updated Alternative-082, which was approved the previous year in 2011. This alternative approval letter can also be viewed at www.epa.gov/ttn/emc/approalt.html.

If you are aware of reasons why a particular alternative test method approval that we issued should not be broadly applicable, we request that you make us aware of the reasons in writing, and we will revisit the broad approval. Any objection to a broadly applicable alternative test method, as well as the resolution of that objection, will be announced on the EPA's Web site at www.epa.gov/ttn/emc/approalt.html and in the subsequent **Federal Register** notice. If we decide to retract a broadly applicable test method, we would continue to grant case-by-case approvals, as appropriate, and would (as

states, local and tribal agencies and the EPA Regional Offices should) consider the need for an appropriate transition period for users either to request case-

by-case approval or to transition to an approved method.

Dated: February 8, 2013.
Mary E. Henigin,
Acting Director, Office of Air Quality Planning
and Standards.

TABLE 1—APPROVED ALTERNATIVE TEST METHODS AND MODIFICATIONS TO TEST METHODS REFERENCED IN OR PUBLISHED UNDER APPENDICES IN 40 CFR PARTS 60, 61, AND 63 MADE BETWEEN JANUARY 2012 AND DECEMBER 2012

Alternative method decision letter/memo No.	As an alternative or modification to . . .	For . . .	You may . . .
ALT-091	Method 4-Determination of Moisture Content in Stack Gases.	Sources subject to 40 CFR part 63, subpart UUUU-National Emission Standards for Hazardous Air Pollutants: Coal- and Oil-Fired Electric Utility Steam Generating Units.	Use alternative procedures in lieu of Method 4 to determine the moisture content of the stack gas during low emitting EGU (LEE) testing for mercury emissions.
ALT-092	Method 7E-Determination of Nitrogen Oxides Emissions from Stationary Sources (Instrumental Analyzer Procedure).	Natural gas burning internal combustion engines subject to 40 CFR part 60, subpart JJJJ-Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.	Use a single 10 ppm (or less) calibration gas in lieu of a three-point calibration for determination of NO ₂ when the NO ₂ emissions remain below 10 ppm.
ALT-093	Method 5-Determination of Particulate Matter Emissions from Stationary Sources.	Sources subject to 40 CFR part 63, subpart RRR-National Emission Standards for Hazardous Air Pollutants for Secondary Aluminum Production.	Use alternative test procedures for batch processes subject to 40 CFR 63.1511(b)(3) that are required to be sampled using an isokinetic train.
ALT-094	Measure total sulfides using an H ₂ S and CS ₂ CEMS.	Sources subject to 40 CFR part 63, subpart UUUU-National Emission Standards for Hazardous Air Pollutants for Cellulose Products Manufacturing.	Use a sample conditioning, sample conversion, and SO ₂ CEMS in place of H ₂ S and CS ₂ CEMS to measure total sulfides at process vents.
ALT-095	Calculating the coke burn-off rate for compliance with 40 CFR 60.105(c).	Sources subject to 40 CFR part 60, subpart J-Standards of Performance for Petroleum Refineries.	Use the flow rate CEMS and Equation 2 of 40 CFR 63.1573(a)(2).
ALT-096	Method 25A-Determination of Total Gaseous Organic Concentration Using a Flame Ionization Analyzer and Method 18-Measurement of Gaseous Organic Compound Emissions by Gas Chromatography.	Sources subject to 40 CFR part 60, subpart JJJJ-Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.	Use the TECO-551 to measure methane and NMOC.
ALT-097	Method 25A-Determination of Total Gaseous Organic Concentration Using a Flame Ionization Analyzer and Method 18-Measurement of Gaseous Organic Compound Emissions by Gas Chromatography.	Bypass flare exhaust emissions subject to 40 CFR part 60, subpart WWW-Standards of Performance for Municipal Solid Waste Landfills.	Use GC and GC back-flush procedures to separate and measure methane and NMOC.

Source owners or operators should review the specific broadly applicable alternative method approval letter on the EPA's Web site at www.epa.gov/ttn/emc/approalt.html before electing to employ it.

[FR Doc. 2013-03598 Filed 2-14-13; 8:45 am]
BILLING CODE 6560-50-P

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

Agency Information Collection Activities

AGENCY: Equal Employment Opportunity Commission.
ACTION: Notice of Information Collection—Revised: Demographic Information on Applicants for Federal Employment.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, 44 U.S.C. Chapter 35, the Equal Employment Opportunity Commission (Commission or EEOC) announces that

it intends to revise a Commission form (Demographic Information on Applicants, OMB No. 3046-0046) to include disability status data.

DATES: Written comments on this notice must be submitted on or before April 16, 2013.

ADDRESSES: Comments should be sent to the Executive Officer, Executive Secretariat, Equal Employment Opportunity Commission, 131 M Street, NE., Washington, DC 20507. As a convenience to commenters, the Executive Secretariat will accept comments totaling six or fewer pages by facsimile ("FAX") machine. This limitation is necessary to assure access to the equipment. The telephone number of the fax receiver is (202) 663-4114. (This is not a toll-free number). Receipt of FAX transmittals will not be

acknowledged, except that the sender may request confirmation of receipt by calling the Executive Secretariat staff at (202) 663-4070 (voice) or (202) 663-4074 (TTD). (These are not toll-free telephone numbers.) Instead of sending written comments to the EEOC, you may submit comments and attachments electronically at <http://www.regulations.gov>, which is the Federal eRulemaking Portal. Follow the instructions online for submitting comments. All comments received through this portal will be posted without change, including any personal information you provide. Copies of comments submitted by the public to the EEOC directly or through the Federal eRulemaking Portal will be available for review, by advance appointment only, at the Commission's



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

RESEARCH TRIANGLE PARK, NC 27711

MAY 24 2012

Mr. William R. Roberson
RMB Consulting & Research, Inc.
5104 Burr Oak Circle
Raleigh, NC 27612

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

Dear Mr. Roberson:

I am writing in response to your email request dated April 27, 2012, for consideration of alternative procedures for determining the moisture content of flue gas emissions during low emitting EGU (LEE) testing for mercury as described in 40 CFR Part 63, Subpart UUUUU. In order to determine whether an affected unit qualifies for LEE status, Section 63.10005(h) requires that a performance test be conducted for 30 boiler-operating days using Method 30B. While performing the test, stack gas moisture content data must also be collected using Method 4, or a moisture monitor certified according to 40 CFR Part 75 must be installed.

In lieu of performing Method 4 for 30 boiler-operating days, you propose two possible alternatives for determining the moisture content of the stack gas. Your first proposed alternative is to assume the stack gas is saturated, and to use the stack gas temperature in conjunction with the saturation vapor tables (or the appropriate psychometric charts) to determine the moisture content. Your second proposed alternative is to measure the mass of water collected in the moisture trap portions of Method 30B, and apply that value to the Method 30B dry gas volume to yield water vapor content (in a manner analogous to Method 4).

We have reviewed your proposal and agree that Method 4 would not be feasible in this situation due to the extremely long run times required. For that reason, we agree that an alternative to determining the moisture content of the stack gas as required by 40 CFR 63.10005 (h) is warranted. Therefore, in order to determine the moisture content of the stack gas during LEE testing for mercury emissions, we are approving the following alternative test procedures:

- Determine and record the weight of the water knockout and desiccant vessels, to within 0.5 g, before and after each Method 30B test run to determine the total mass of moisture collected. Use this mass value in the applicable calculations in Section 12 of Method 4 to determine the moisture content of the stack gas.
- In addition, while performing Method 30B, determine the average temperature of the stack gas and use that average temperature in conjunction with the saturation vapor tables (or the appropriate psychometric charts) to determine the moisture content of the stack gas (as described in Method 4, Section 4.1).
- The lower of these two values shall be considered the moisture content for LEE determination calculations.

Since this alternative method approval is applicable to other facilities conducting LEE testing under 40 CFR 63.10005(h), we will be posting this letter on our web site at <http://www.epa.gov/ttn/emc/approalt.html> for use by other interested parties.

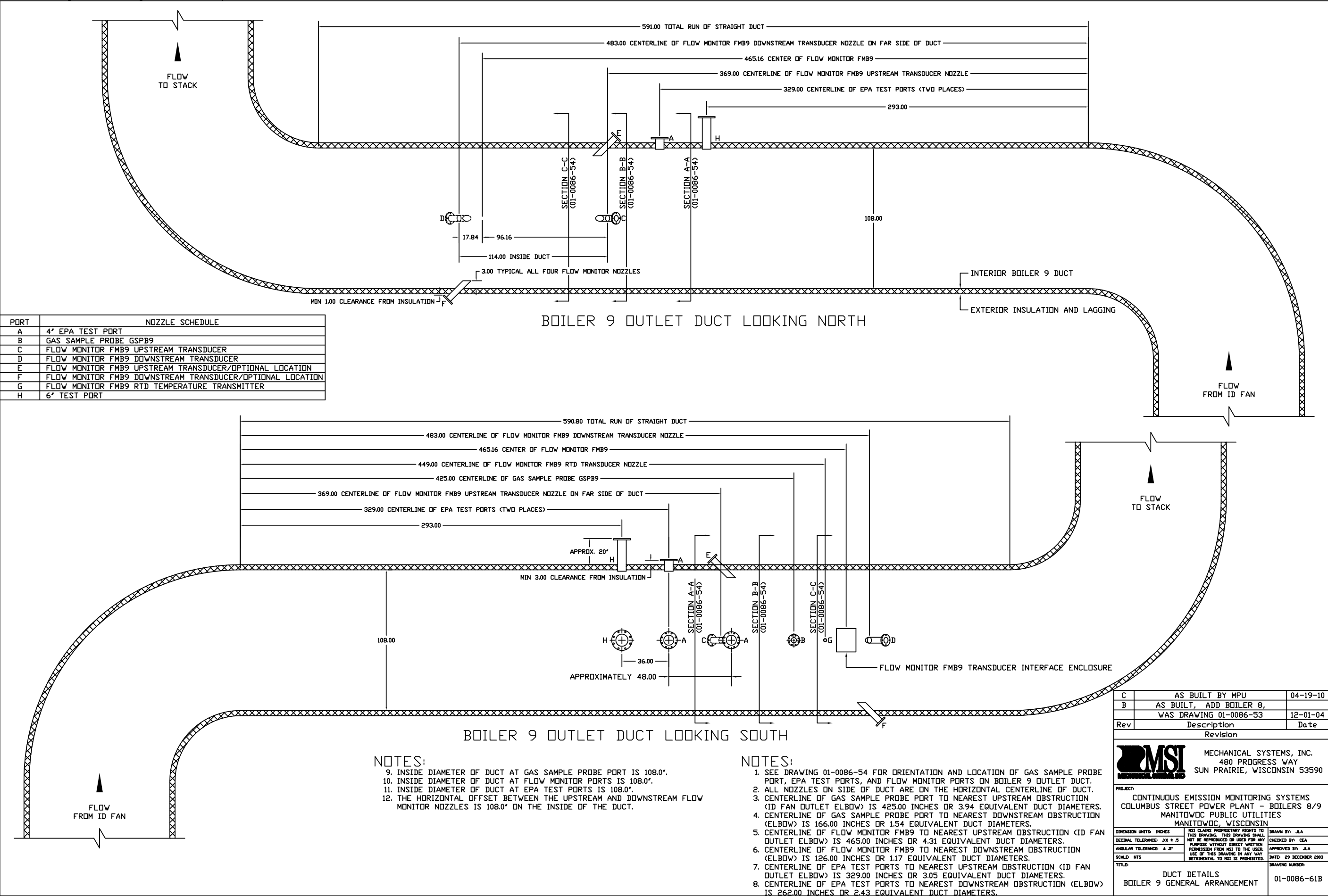
Please contact Kim Garnett of my staff at (919) 541-1158 or garnett.kim@epa.gov if you have any questions regarding this letter or would like additional information.

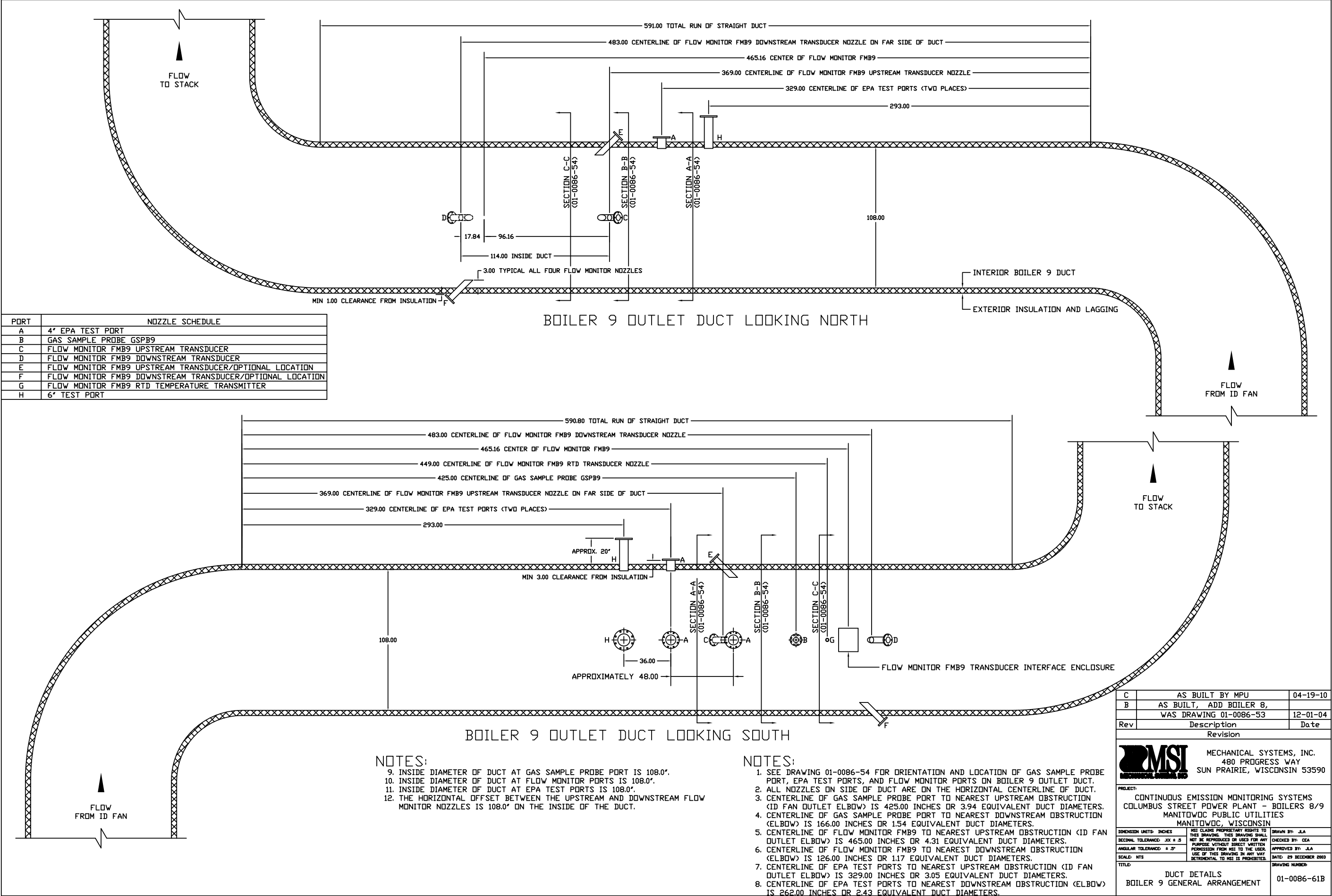
Sincerely,

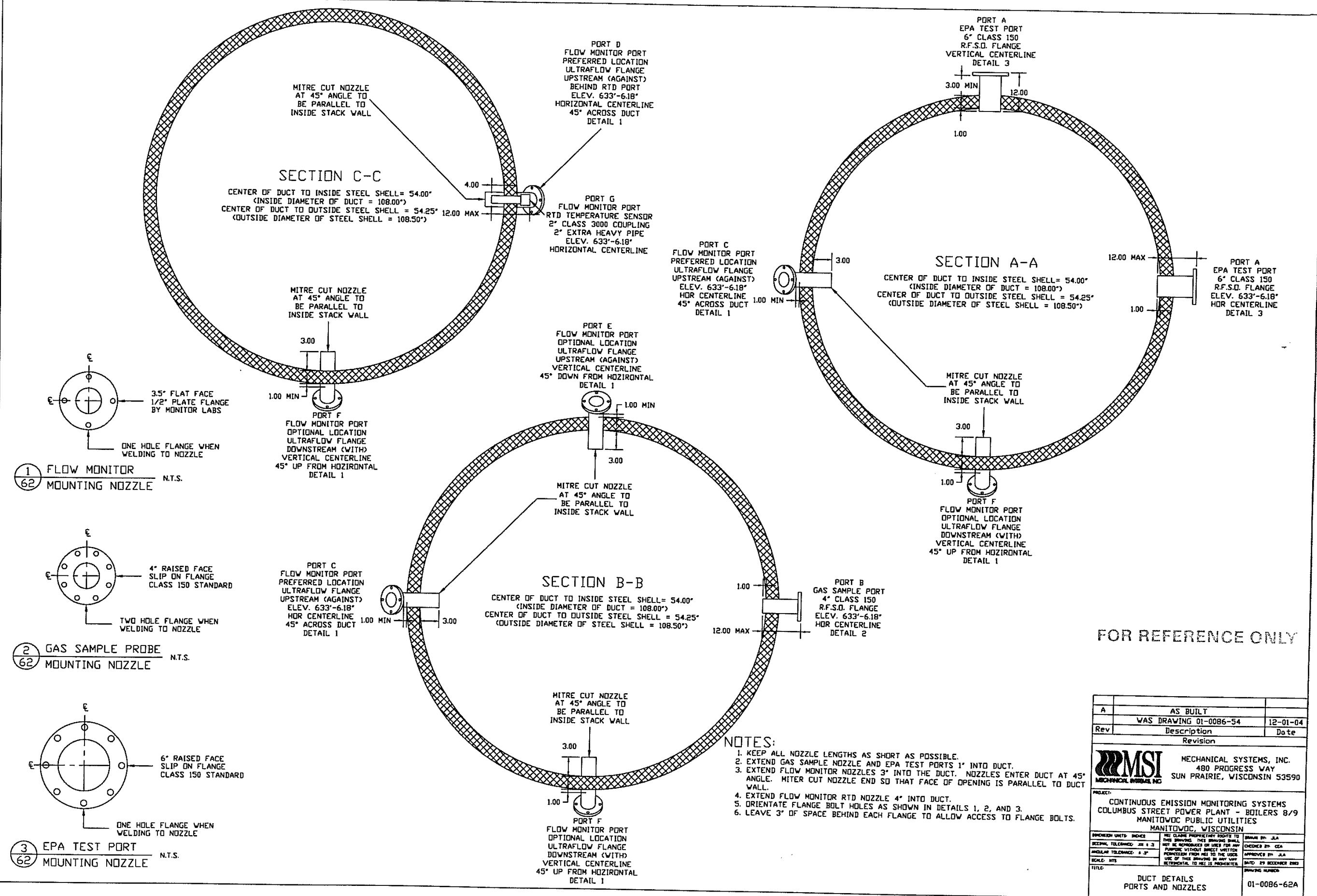


Conniesue B. Oldham, Ph.D., Group Leader
Measurement Technology Group


cc: Bill Maxwell
Barrett Parker

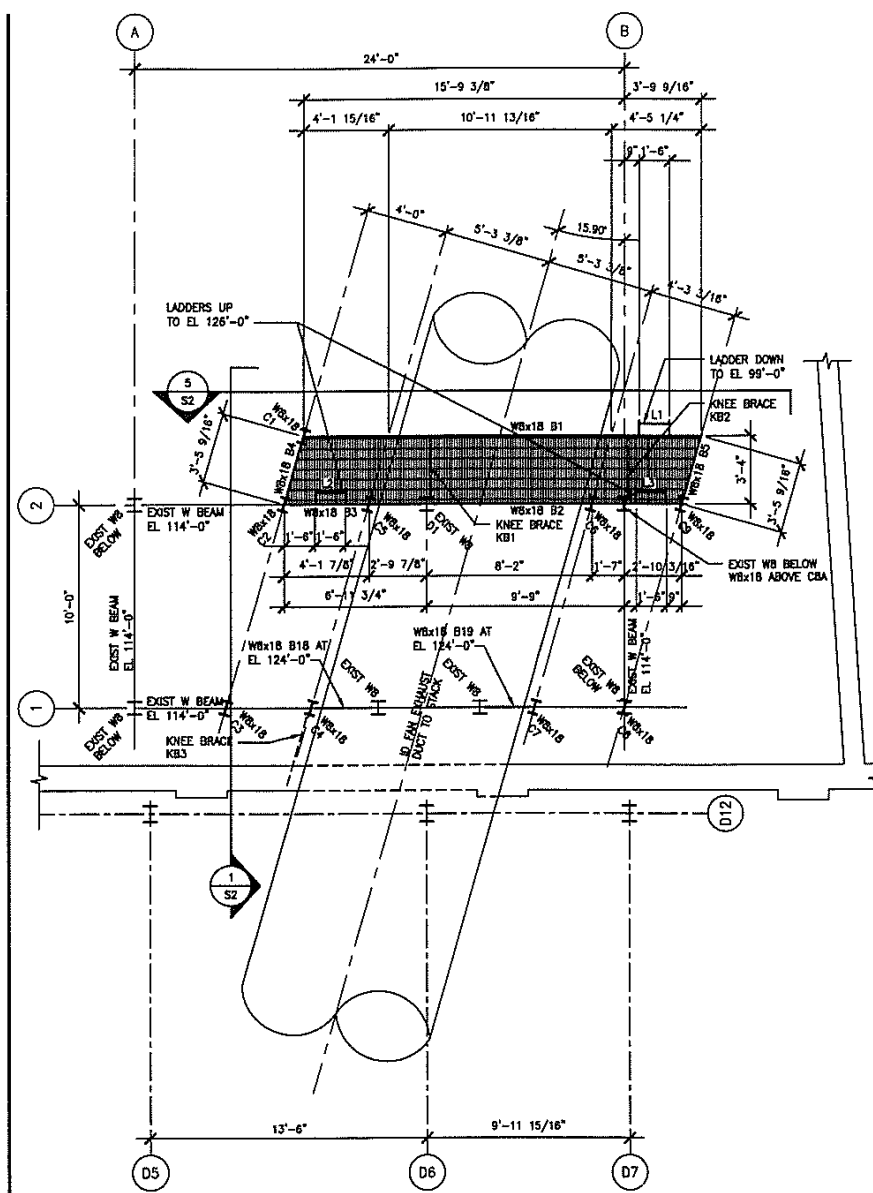




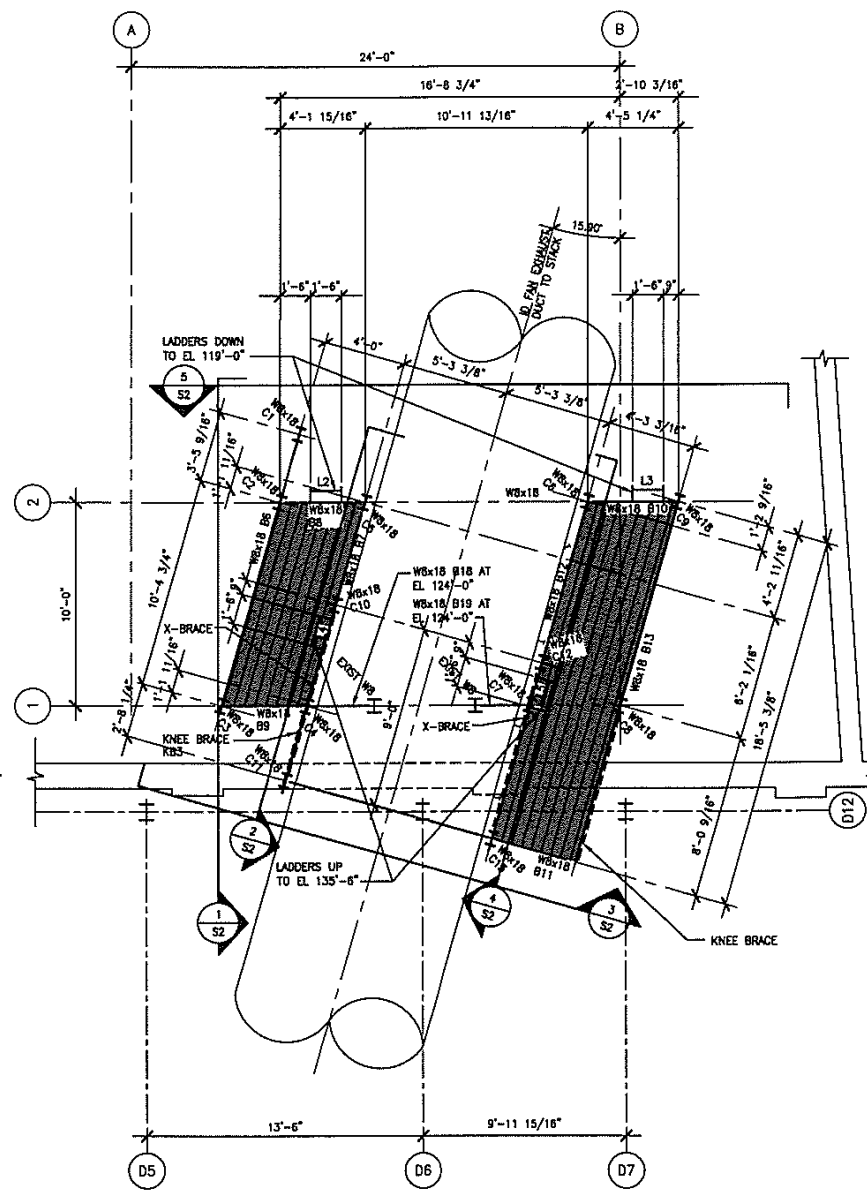


FOR REFERENCE ONLY

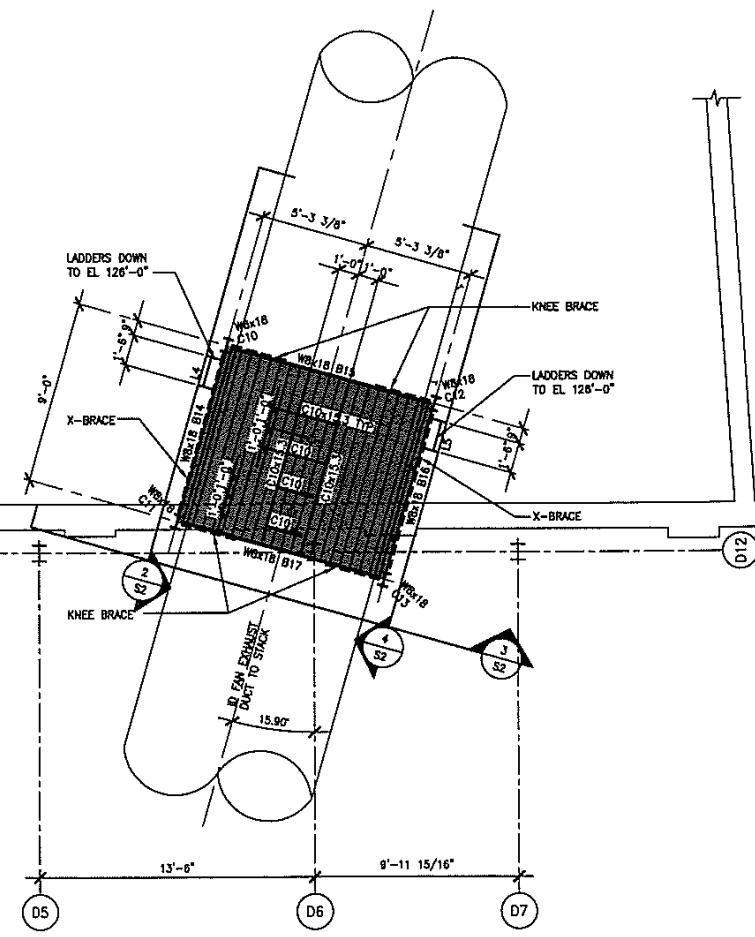
A	AS BUILT	
	WAS DRAWING 01-0086-54	12-01-04
Rev	Description	Date
	Revision	
 MECHANICAL SYSTEMS, INC. 480 PROGRESS WAY SUN PRAIRIE, WISCONSIN 53590		
PROJECT:		
CONTINUOUS EMISSION MONITORING SYSTEMS COLUMBUS STREET POWER PLANT - BOILERS 8/9 MANITOWOC PUBLIC UTILITIES MANITOWOC, WISCONSIN		
DRAWN BY: JLA CHECKED BY: JLA DATE: 25 DECEMBER 2003 DRAWING NUMBER: 01-0086-62A		
SCALE: NTS TITLE: DUCT DETAILS PORTS AND NOZZLES		



 PLATFORM PLAN AT EL 119'-0"
SCALE: 1/4" = 1'-0" (T/ GRATING EL 119'-1 1/2")



 PLATFORM PLAN AT EL 126'-0"
SCALE: 1/4" = 1'-0" (7/ GRATING EL 122'-1 1/2')



PLATFORM PLAN AT EL 135'-6"
 SCALE: 1/4" = 1'-0" (T/ GRATING EL 135' 1/2")

BOLDT™
Technical Services**Technical Services**

2525 N. ROEMER RD. P.O. BOX 419
APPLETON, WI 54912-0419 920-739-631

GENERATOR BUILDING
DUCT ACCESS PLATFORMS
MANITOWOC PUBLIC UTILITY
MANITOWOC, WI

ACCESS PLATFORMS PLANS

[illegible]

PROJECT NO.	8888
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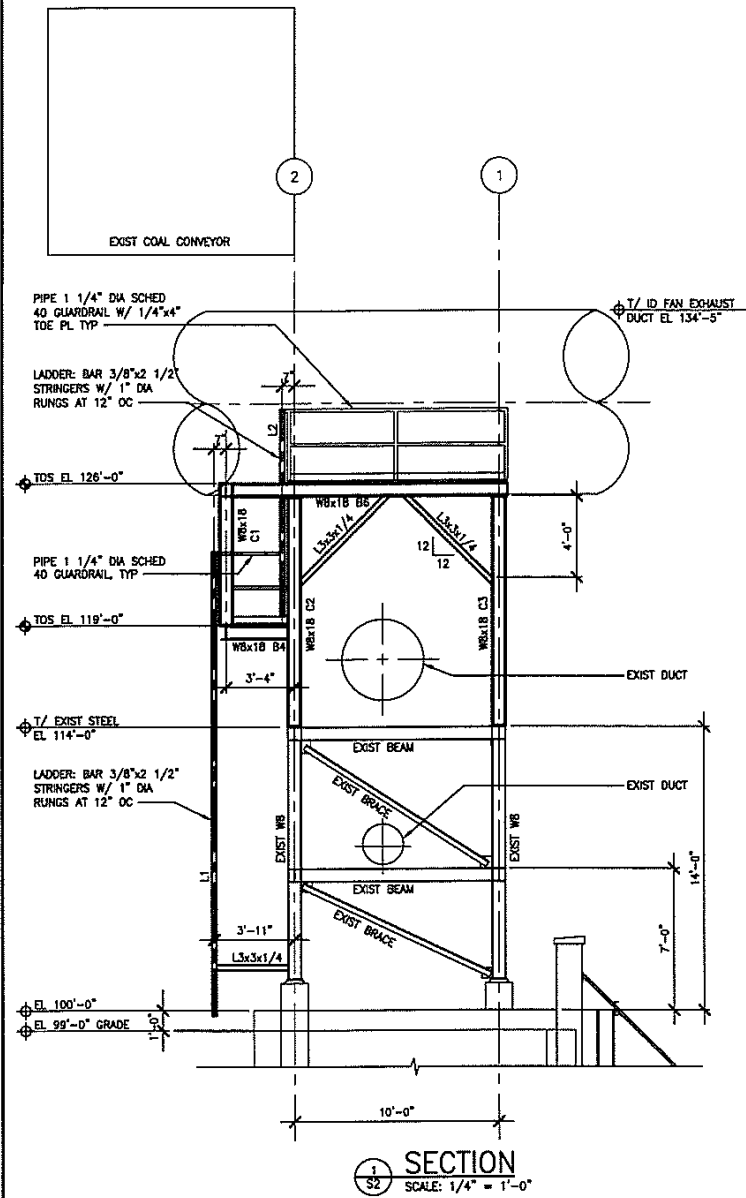
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DATE	05/03/14
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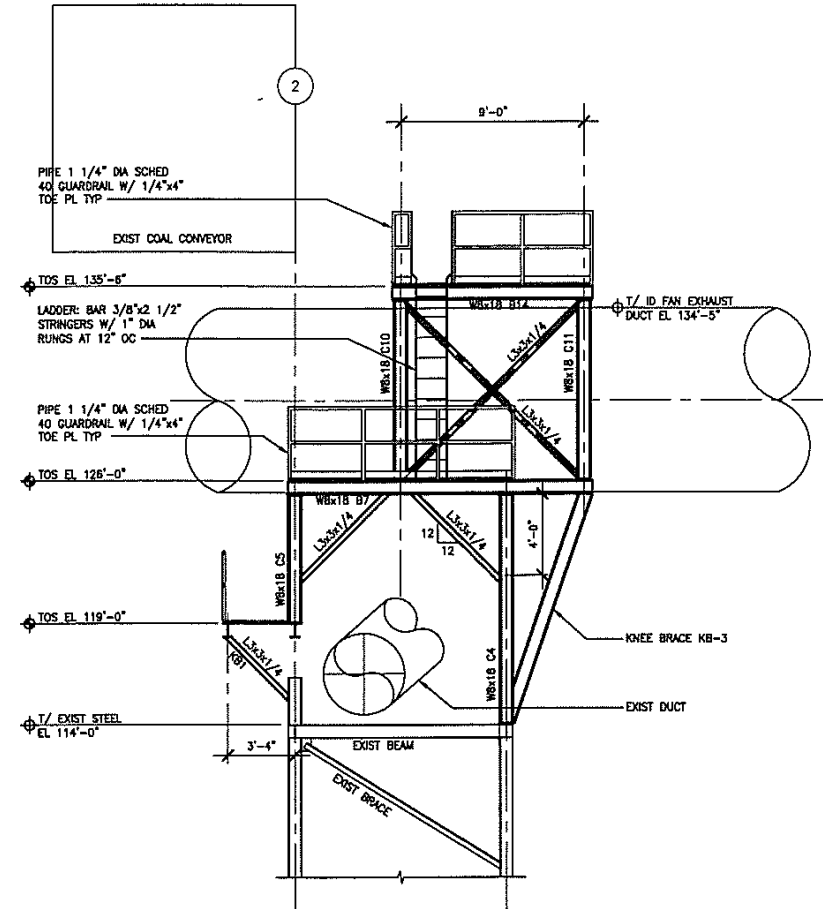
DRAWING NO.

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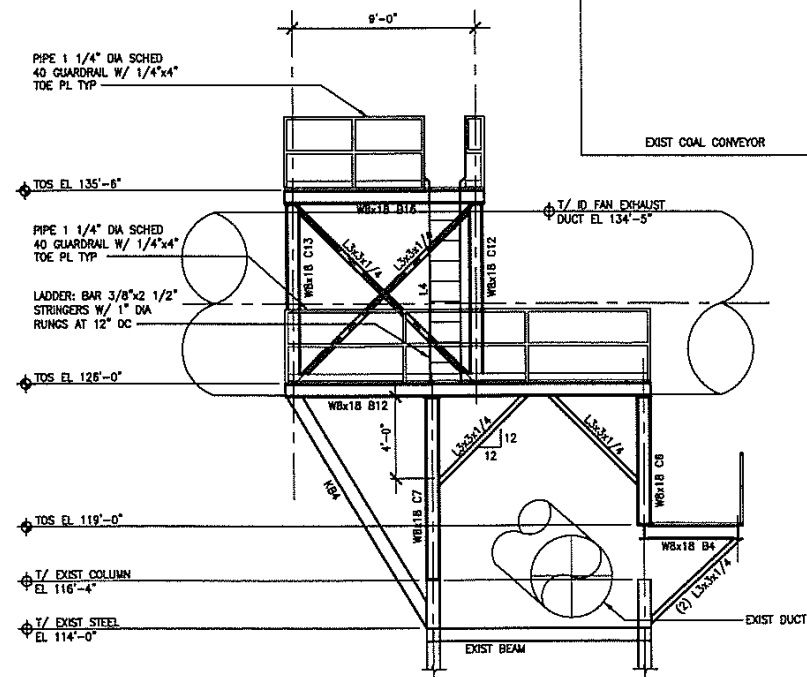
Drawings and Specifications prepared by The Sells Company shall not be copied, distributed or used in any manner without the written consent of The Sells Company.



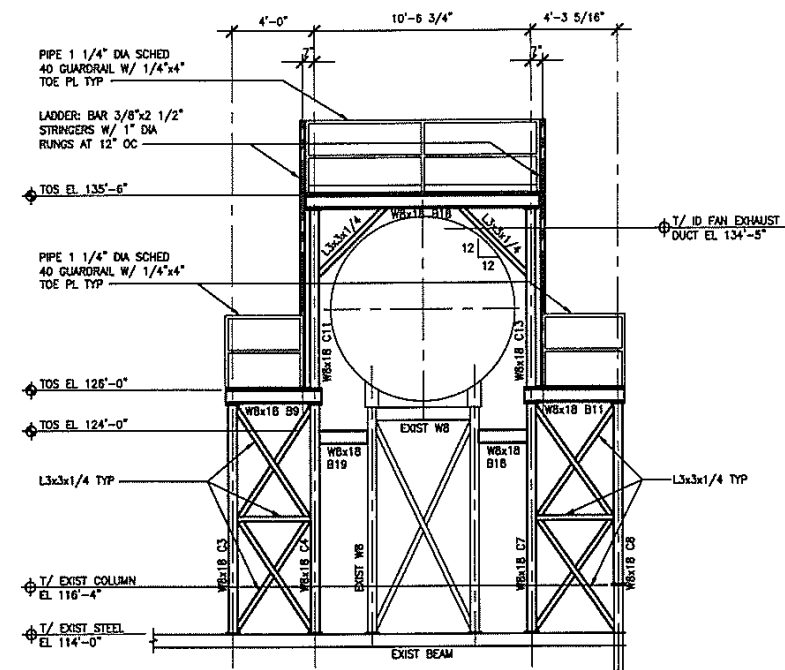
SECTION
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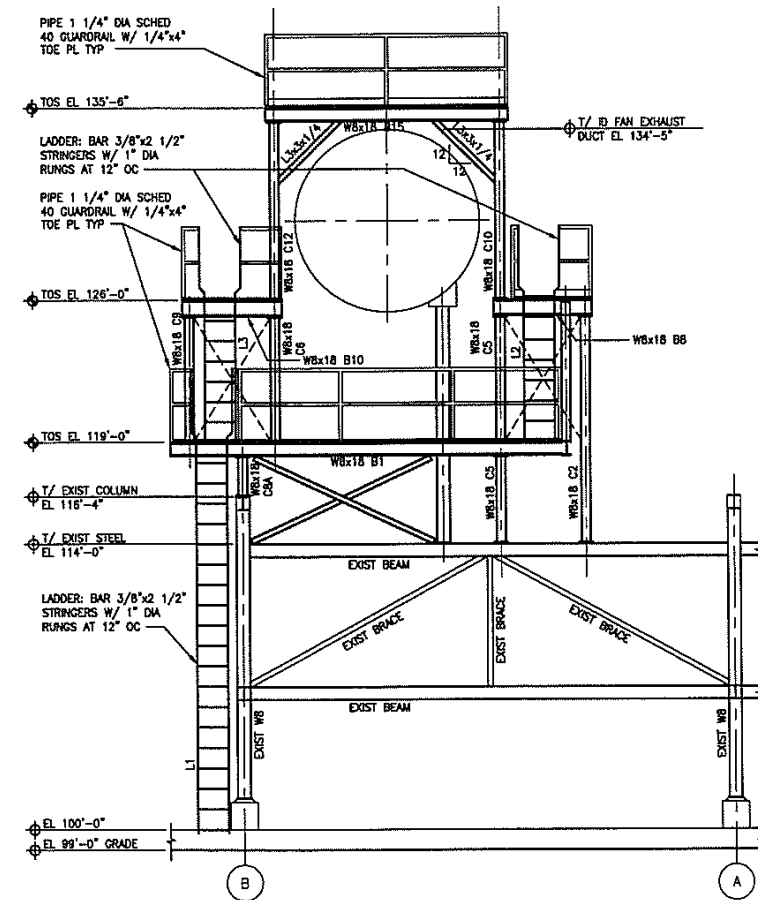
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SECTION
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SECTION
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SECTION
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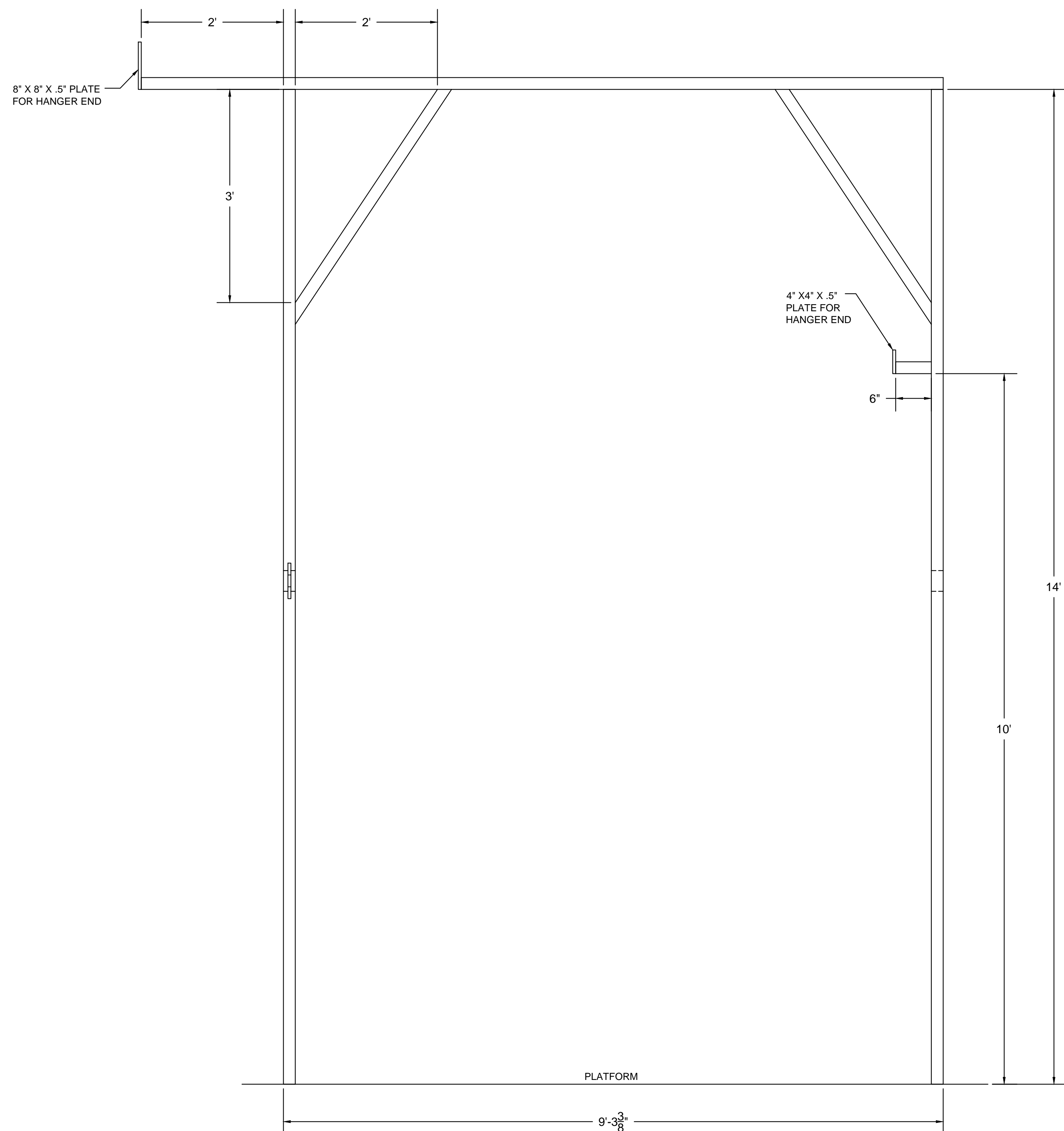
BOLDTTM
Technical Services

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APPLETON, WI 54912-0419 920-739-831

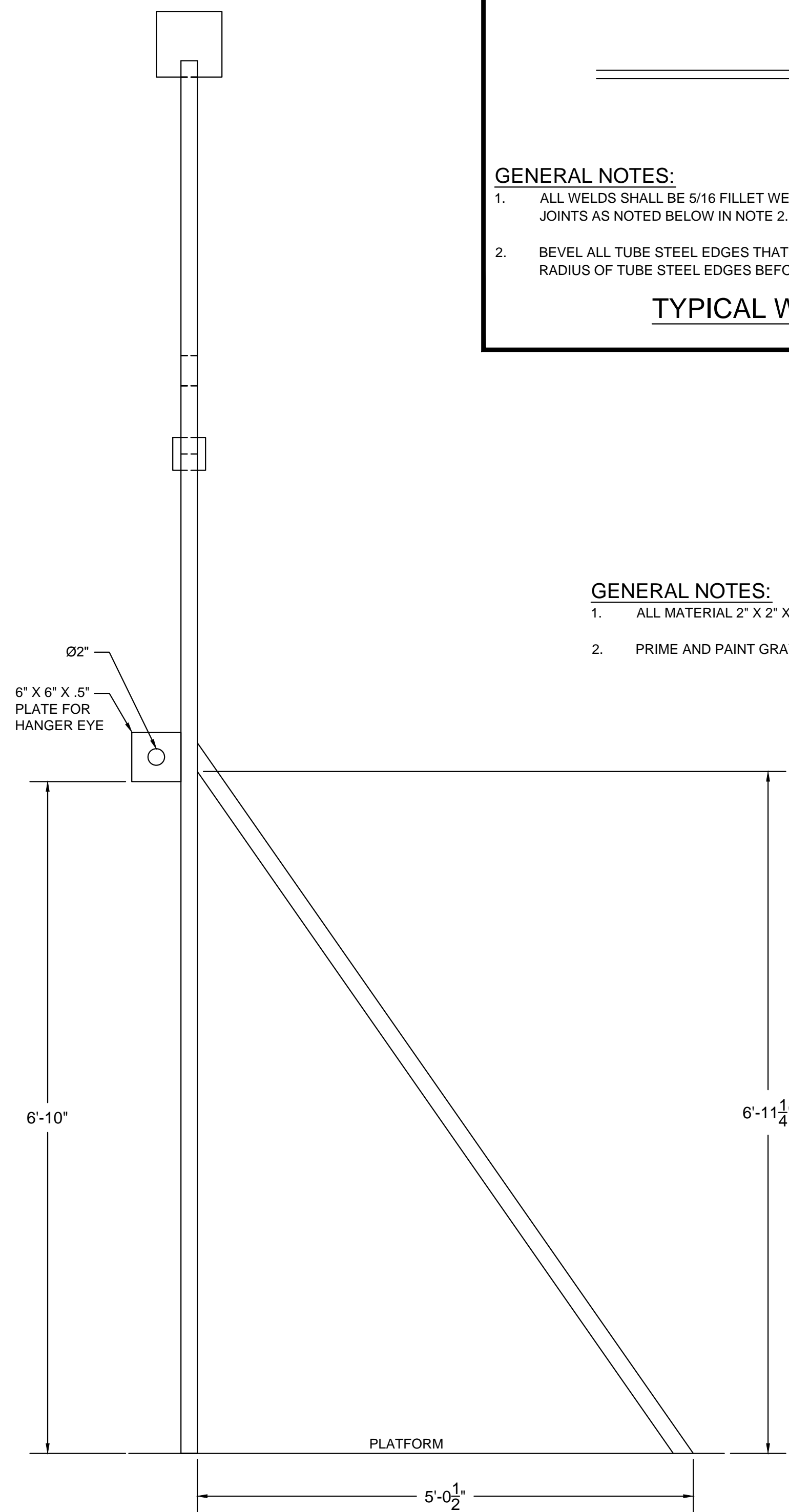
**GENERATOR BUILDING
DUCT ACCESS PLATFORMS
MANITOWOC PUBLIC UTILITY
MANITOWOC, WI**

ACCESS PLATFORMS ELEVATIONS

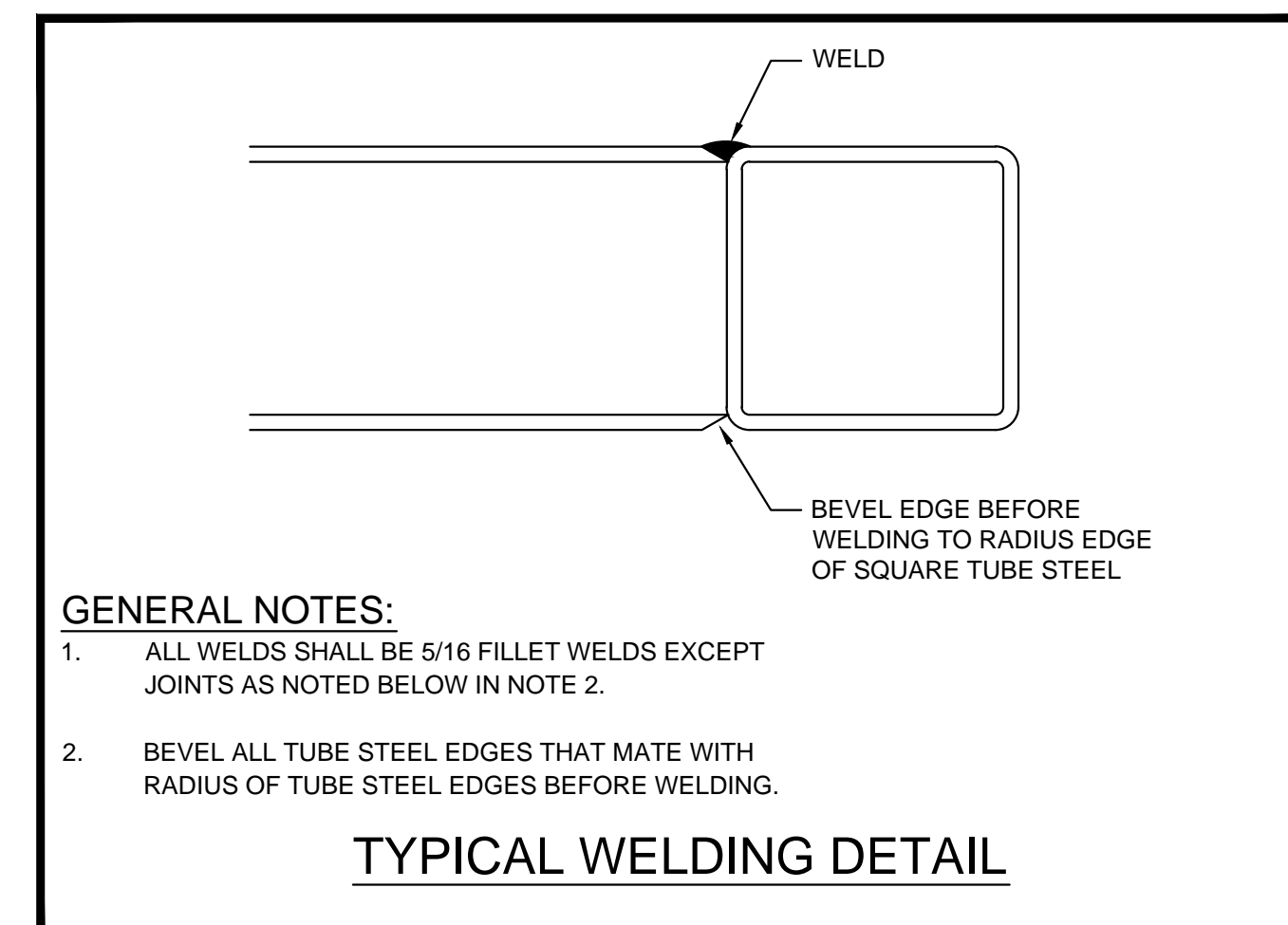
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NORTH ELEVATION
SCALE: 1" = 1' (22 X 34)
SCALE: 1/2" = 1' (11 X 17)



WEST ELEVATION
SCALE: 1" = 1' (22 X 34)
SCALE: 1/2" = 1' (11 X 17)



GENERAL NOTES:

1. ALL MATERIAL 2" X 2" X .180" WALL SQUARE TUBING UNLESS OTHERWISE NOTED.
2. PRIME AND PAINT GRAY COLOR.

[illegible]

BOILER 9 STACK TEST FRAME

MANITOWOC PUBLIC UTILITIES
MANITOWOC, WISCONSIN



TITLE:

DATE: 05-04-2010

DRAWN BY: CMJ

CHECKED BY: T. REED

SCALE: AS NOTED

DEPARTMENT: PP

TYPE: WORK ORDER

SHEET NUMBER:

6020-S1